

ਪੰਜਾਬ ਸਟੇਟ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਟਿਡ  
(ਰਜਿ:ਆਫਿਸ, ਪੀ ਐਸ ਈ ਬੀ, ਹੈਡ ਆਫਿਸ ਦੀ ਮਾਲ, ਪਟਿਆਲਾ)  
ਦਫ਼ਤਰ ਵਿੱਚ ਸਲਾਹਕਾਰ  
(ਬਜਟ ਭਾਗ)

ਵੱਲ:

1. ਮੁੱਖ ਇੰਜੀ/ਪੀ.ਪੀ.ਆਰ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।
2. ਮੁੱਖ ਇੰਜੀ/ਪਲਾਨਿੰਗ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।
3. ਮੁੱਖ ਇੰਜੀ/ਬਰਮਲ ਡਿਜ਼ਾਇਨ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।
4. ਮੁੱਖ ਲੇਖਾ ਅਫ਼ਸਰ/ਏ ਤੇ ਆਰ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।
5. ਮੁੱਖ ਇੰਜੀ/ਏ ਆਰ ਆਰ ਤੇ ਟੀ ਆਰ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।
6. ਮੁੱਖ ਇੰਜੀ/ਆਰ ਈ ਤੇ ਏ ਪੀ ਡੀ ਆਰ ਪੀ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।
7. ਉਪ ਵਿੱਤ ਸਲਾਹਕਾਰ-2, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।
8. ਨਿਗਰਾਨ ਇੰਜੀ/ਆਈ ਪੀ ਸੀ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।

ਮੀਮੋ ਨੰ: 1889/96

ਮਿਤੀ: 25/10/2012-66R26-2013-14

ਵਿਸ਼ਾ: ਸਲਾਨਾ ਯੋਜਨਾ 2013-14 (ਅਨੁਮਾਨ) ਦੇ ਵਿੱਤੀ ਸਾਧਨਾ (ਫਾਇਨਾਂਸੀਅਲ ਰਿਸੋਰਸਿਜ਼) ਸਬੰਧੀ।

ਉਪਰੋਕਤ ਵਿਸ਼ੇ ਦੇ ਸਬੰਧ ਵਿਚ ਸੂਚਿਤ ਕੀਤਾ ਜਾਂਦਾ ਹੈ ਕਿ ਸਾਲ 2013-14 ਦੇ ਵਿੱਤੀ ਸਾਧਨਾਂ ਦੇ ਅਨੁਮਾਨ ਤਿਆਰ ਕਰਨ ਸਬੰਧੀ ਪਲਾਨਿੰਗ ਕਮਿਸ਼ਨ, ਨਵੀਂ ਦਿੱਲੀ ਤੋਂ ਪ੍ਰਫਾਰਮੇ ਪ੍ਰਾਪਤ ਹੋਏ ਹਨ ਜਿਨ੍ਹਾਂ ਅਨੁਸਾਰ ਹੇਠ ਲਿਖੇ ਨੁਕਤਿਆਂ ਵਿਚ ਤਬਦੀਲੀ ਆਈ ਹੈ:-

<u>ਮੁੱਖ ਇੰਜੀ/ਪੀ.ਪੀ.ਆਰ:</u>	ਪੇਜ ਨੰ:2 ਪੁਆਇੰਟ ਨੰ:7, ਪੇਜ ਨੰ:23 ਪੁਆਇੰਟ ਨੰ:2
<u>ਮੁੱਖ ਇੰਜੀ/ਪਲਾਨਿੰਗ:</u>	ਪੇਜ ਨੰ:2 ਪੁਆਇੰਟ ਨੰ:9, ਪੇਜ ਨੰ:28 ਮੁਕੰਮਲ।
<u>ਮੁੱਖ ਇੰਜੀ/ਬਰਮਲ ਡਿਜ਼ਾਇਨ:</u>	ਪੇਜ ਨੰ:26 ਪੁਆਇੰਟ ਨੰ:7
<u>ਮੁੱਖ ਲੇਖਾ ਅਫ਼ਸਰ/ਏ ਤੇ ਆਰ:</u>	ਪੇਜ ਨੰ:6 ਪੁਆਇੰਟ ਨੰ:28 (v)
<u>ਮੁੱਖ ਇੰਜੀ/ਏ ਆਰ ਆਰ ਤੇ ਟੀ ਆਰ:</u>	ਪੇਜ ਨੰ:7 ਪੁਆਇੰਟ ਨੰ:28(xvii) ਅਤੇ ਪ੍ਰੋਫਾਰਮਾ ਨੰ:10
<u>ਮੁੱਖ ਇੰਜੀ/ਆਰ ਈ ਤੇ ਏ ਪੀ ਡੀ ਆਰ ਪੀ:</u>	ਪੇਜ ਨੰ:8 ਪੁਆਇੰਟ ਨੰ:28 (xxv), ਪੇਜ ਨੰ:9 ਪੁਆਇੰਟ ਨੰ:2 (a)
<u>ਉਪ ਵਿੱਤ ਸਲਾਹਕਾਰ-2 :</u>	ਪੇਜ ਨੰ:4 ਪੁਆਇੰਟ ਨੰ:25, ਪੇਜ ਨੰ:23 ਪੁਆਇੰਟ ਨੰ:2
<u>ਨਿਗਰਾਨ ਇੰਜੀ/ਆਈ ਪੀ ਸੀ:</u>	ਪੇਜ ਨੰ:26 ਪੁਆਇੰਟ ਨੰ:7

ਇਸ ਸਬੰਧ ਵਿਚ ਆਪ ਜੀ ਨੂੰ ਬੇਨਤੀ ਕੀਤੀ ਜਾਂਦੀ ਹੈ ਕਿ ਸੂਚਨਾ ਇਨ੍ਹਾਂ ਨਵੇਂ ਪ੍ਰੋਫਾਰਮਿਆਂ ਦੇ ਅਨੁਸਾਰ ਬਣਾ ਕੇ ਭੇਜੀ ਜਾਵੇ। ਉਪਰੋਕਤ ਤੇ ਇਲਾਵਾ ਜੇਕਰ ਪ੍ਰੋਫਾਰਮਿਆਂ ਵਿਚ ਕੋਈ ਹੋਰ ਤਬਦੀਲੀ ਤੁਹਾਡੇ ਧਿਆਨ ਵਿਚ ਆਉਂਦੀ ਹੈ ਤਾਂ ਸੂਚਨਾ ਉਸ ਅਨੁਸਾਰ ਹੀ ਭੇਜੀ ਜਾਵੇ। ਇਹ ਸੂਚਨਾ ਹਾਰਡ ਕਾਪੀ ਅਤੇ ਸਾਫਟ ਕਾਪੀ (ਐਕਸਲ ਵਿਚ) [E-mail ID aobudgetpspci@gmail.com](mailto:E-mail ID aobudgetpspci@gmail.com) ਤੇ ਭੇਜਣੀ ਯਕੀਨੀ ਬਣਾਈ ਜਾਵੇ ਤਾਂ ਜੋ ਸੰਕਲਿਤ ਸੂਚਨਾ ਸਮੇਂ ਸਿਰ ਭੇਜੀ ਜਾ ਸਕੇ। ਪ੍ਰੋਫਾਰਮੇ [pspci.in website](http://pspci.in) ਤੇ upload ਕਰ ਦਿਤੇ ਗਏ ਹਨ ਜੋ ਕਿ ਹੇਠ ਲਿਖਿਆਂ ਪ੍ਰੋਗਰਾਮ ਅਪਨਾਉਣ ਤੇ ਡਾਊਨਲੋਡ ਕਰ ਲਏ ਜਾਣ ਜੀ।

Information centre >Office order and circulars>Financial Advisor



ਉਪ ਵਿੱਤ ਸਲਾਹਕਾਰ/ਬਾਂਡਜ਼,  
ਵਾ:ਵਿੱਤ ਸਲਾਹਕਾਰ,  
ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ; ਪਟਿਆਲਾ।

**Resources Discussions Annual Plan 2013-14**  
**Summary Statement**

Name of the State Power Utility (SPU) / ED \_\_\_\_\_

Sl.No.	Item	2009-10	2010-11	2011-12	2012-13		2013-14
		A	A	A	BE	RE	Annual Plan
1.	2.	3.	4.	5.	6.	7.	8.
1.	Installed Capacity (MW) at the end of the year (Details in Proforma-3)						
i)	Hydel						
ii)	Steam						
iii)	Gas						
iv)	Diesel						
v)	Others (wind etc.)						
	Total-1						
2.	Gross Generation inclusive of auxiliary consumption (MKwh) (Details in Proforma-3)						
i)	Hydel						
ii)	Steam						
iii)	Gas						
iv)	Diesel						
v)	Other (wind etc.)						
	Total-2						
3.	Overall plant availability (Thermal) (%)						
4.	Overall PLF (Thermal) (%)						

## Summary Statement

1.	2.	3.	4.	5.	6.	7.	8.
5.	Auxiliary consumption (MKwh) with % in brackets below						
i)	Hydel						
ii)	Steam						
iii)	Gas						
iv)	Diesel						
v)	Other (wind etc.)						
Total-5							
6.	Net Generation (2-5) (MKwh)						
7.	Power Purchased (MKwh)						
i)	Purchase from Central Sector						
ii)	Purchase from IPPs/Private Sector						
iii)	Purchase from State Utility						
iv)	Purchase from others						
	Total (i)(ii) (iii) and (iv)						
8.	Total Energy availability (6+7) (MKwh)						
9.	T&D Losses (MKwh)						
i)	Transmission Losses						
ii)	Distribution losses						
	Total (i) and (ii)						
10.	% of T&D losses (9 as of 8)						
11.	Energy available for sale (details in Proforma-4 (MKwh)						
i)	Within state						
ii)	Outside state						
iii)	Energy Sale through Trading/UI						
Total (i), (ii) and iii)							
12.	Average rate for Sale (Paise/KWh)						
i)	With in State						
ii)	Outside State						
iii)	Energy Sale through Trading/UI						
Total i), ii) and iii)							

## Summary Statement

1.	2.	3.	4.	5.	6.	7.	8.
13.	Revenue Receipts (Rs. Crore)						
a)	Revenue from sale						
i)	Within state						
ii)	Outside state						
iii)	Trading/UI						
	Sub-total (i), (ii) and (iii)						
b)	Misc. receipts						
c)	Subsidy *						
i)	Subsidy for Domestic consumers						
ii)	Subsidy for Agriculture consumers						
iii)	Other subsidies if any						
	Sub-total (i), (ii) & (iii)						
	Total-13						
*	Actual cash subsidy received from the State Government						
14.	Revenue Expdr. (Rs. Crore)						
i)	Fuel (Details in Proforma-5)						
ii)	Power purchased (details in Proforma-6)						
iii)	O&M Expenses (details in Proforma-7)						
iv)	Others						
	Total-14						
15.	Gross operating surplus/ Deficit (13-14)						
16.	Depreciation due (Rs. crore)						
17.	Net operating surplus After depreciation (15-16)						

Summary Statement

1.	2.	3.	4.	5.	6.	7.	8.
18.	Interest payable to Institutional Creditors (Rs. crore)						
i)	On Market loans						
ii)	On LIC loans						
iii)	On REC loans						
iv)	On PFC loans						
v)	Other loans ( Including Banks)						
	Total-18						
19.	Net operating Surplus/Deficit after interest to Institutional Creditors (17-18)						
20.	Interest due to State Govt. (Rs. Crore)						
21.	Commercial profit (+)/loss (-) with subsidy (19-20) (Rs. Crore)						
22.	Commercial Profit(+)/Loss(-) without subsidy {21-13(c)} (Rs. Crore)						
23.	Interest actually paid to State Government						
24.	Retained surplus (+)/Deficit (-) (19-23)						
25.	Internal resources (Rs. Crore)						
i)	Retained revenue surplus/deficit						
ii)	Depreciation						
iii)	Debts, deposits & others Receipts (net)						
iv)	Provident fund/pension fund (net)						
v)	Consumers contribution						
vi)	Actual Subvention from Govt.						
vii)	Draw-down of inventory						
viii)	Draw down of cash balances						
ix)	Other, if any						
	Gross Internal Resources						
	At current rates of Tariff (i to ix)						

Summary Statement

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1.	2.	3.	4.	5.	6.	7.	8.
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26. Repayment of loans

- i) To LIC
- ii) REC
- iii) To PFC
- iv) To State Govt. if any
- v) Others

Total-26

27. Net Internal resources at current Rates/tariff (25-26) (Rs. Crore)

28. Other supporting Information

- i) Net fixed assets in services at the beginning of the year (Rs. Crore)
- ii) Cumulative depreciation at the beginning of the year (Rs. crore)
- iii) Cumulative depreciation at the end of the year (Rs. Crore)
- iv) Break-up of interest due to State Govt. and Instt. Creditors at end of the year on account of
  - a) Works-in progress
  - b) Completed worksTotal (a+b)

Summary Statement

1.	2.	3.	4.	5.	6.	7.	8.
v)	State Electricity Duty (SED) Collection (Rs. Crore)						
vi)	State Electricity Duty (paise/unit) released from consumers who pay such duty						
vii)	State Duty per unit of the total sales (paise)						
viii)	No. of employees of the Board at the end of the year						
a)	Technical Staff						
b)	Non-Technical Staff						
ix)	No. of employees per million Kwh sold						
x)	No. of consumers at the end of the year						
xi)	No. of employees per 1000 consumers						
xii)	(a) Subsidy as claimed by SPUs at the end of the year (Rs. Crore)						
	(b) Actual subsidy received by SPUs at the end of the year (Rs. Crore)						
	(c) Balance due (Rs. crore)						
xiii)	a) Taxes levied by the State Government on the consumers in addition to the tariff (Rs. crore)						
	b) tax levied per unit of energy sold (Paise/unit)						

## Summary Statement

1.	2.	3.	4.	5.	6.	7.	8.
xiv)	Wage Bill						
a)	For Technical Staff						
b)	For General Staff						
xv)	Outstanding interest due to State Govt. at the end of the year						
xvi)	Equity capital, if any						
xvii)	a)Date of Tariff revision (indicate the date in each year)						
	b) Tariff award by SERC Yes/No (category wise tariff details as per tariff award to be given in Proforma 10)						
xviii)	Revenue arrears at the end of the year (Rs. Crore)						
a)	Amount realisable (excluding bad debt)						
b)	As % of sales revenue of the year						
c)	Arrears of the Central Govt./State Govt. Offices/Undertaking						
d)	Arrears from bulk consumers/other consumers						
e)	Arrears under dispute in the courts						
xix)	Tax on Income, if any						
xx)	Loan outstanding at the end of the year (Rs. Crore)						
a)	State Govt.						
b)	Market Loan						
c)	LIC Loan						
d)	REC Loan						
e)	PFC Loan						
f)	Other loans (Including Banks)						



## Summary Statement

1.	2.	3.	4.	5.	6.	7.	8.
xxi)	Inventory on revenue (maintenance) account at the end of the year						
a)	Coal						
b)	Oil						
c)	Others						
d)	Total (Rs. crore)						
e)	% of inventory to sales revenue of the year						
xxii)	Amount due from other Board/Agencies(Rs. Crore)						
xxiii)	Equity capital, if any						
xxiv)	Loan sanctioned during the year(Rs. Crore)						
a)	State Govt.						
b)	Market Borrowings						
c)	LIC						
d)	REC						
e)	PFC						
f)	Others						
xxv)	No. of rural household electrified						
a)	RGGVY						
b)	Non – RGGVY						
c)	BPL						

Note : Wherever actual figures are not available, projections may be given.

**Resources Discussions Annual Plan 2013-14**  
**Financing of Capital Expenditure**

Name of the State Power Utility (SPU) / ED \_\_\_\_\_

(Rs. Crore)

Sl.No.	Item	2009-10	2010-11	2011-12	2012-13		2013-14
		A	A	A	BE	RE	Annual Plan
1.	2.	3.	4.	5.	6.	7.	8.

1. Block capital (Rs. crore)
  - a) Capital Employed at the beginning of the year
    - i) On completed works
    - ii) On works in progress
  - b) Capital employed during the year
    - i) On completed works
    - ii) On works in progress

Total -1 (a & b)

2. Financing of capital expenditure
  - a)
    - i) State Government Loan (R-APDRP)
    - ii) State Government Grants (R-APDRP)
    - iii) State Government Loan (RGGVY)
    - iv) State Government Grants (RGGVY)
  - b)
    - i) State Govt. loans (Gross)
    - ii) Repayment, if any
    - iii) Net loans (i-ii)
  - c)
    - i) Market borrowings (Gross)
    - ii) Repayment, if any
    - iii) Net loans (i-ii)
  - d)
    - i) Borrowings from LIC (Gross)
    - ii) Repayment
    - iii) Net loans (i-ii)
  - e)
    - i) Borrowings from REC (Gross)
    - ii) Repayment, if any
    - iii) Net loans (i-ii)

**Resources Discussions Annual Plan 2013-14**  
**Financing of Capital Expenditure**

(Rs. Crore)

Sl.No.	Item	2009-10	2010-11	2011-12	2012-13		2013-14
		A	A	A	BE	RE	Annual Plan
1.	2.	3.	4.	5.	6.	7.	8.

f)							
i)	Borrowings from PFC (Gross)						
ii)	Repayment						
iii)	Net loans (i-ii)						
g)							
i)	Borrowings from others (Gross)						
ii)	Repayment						
iii)	Net loans (i-ii)						
	Total – 2						
3.	Total capital receipts for financing the capital expenditure						
4.	Internal resources (after providing for repayment of loan)						
5.	Total resources for capital expenditure (3+4)						
6.	Capital expenditure						
i)	Plan						
ii)	Outside the Plan						
	Total - 6						
7.	Capital structure						
i)	Equity Portion						
ii)	Loan portion						
iii)	Debt equity ratio before conversion of loan to equity						
iv)	Loan converted into equity						
v)	Debt equity ratio after conversion						
8.	Equity diluted in the year						
9.	Share held by the State Govt. after dilution						

**Resources Discussions Annual Plan 2013-14**  
**Performance of Generating Station**

Name of the State Power Utility (SPU) / ED \_\_\_\_\_

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Sl.No.	Name of the Station	2009-10					2010-11				
		IC	EG	Cost of Generation (Rs./Kwh)	PA	PLF	IC	EG	Cost of Generation (Rs./Kwh)	PA	PLF
1.	2.	3.	4.	5.	6.	7.	8.	9.	10.	11.	12.

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Note:- Cost of generation of each power station to be indicated in Rs./Kwh

IC : Installed Capacity; EG : Energy Generated; PA : Plant Availability; PLF : Plant Load Factor

Proforma-3 (Continued)

Sl.No.	Name of the Station	IC	EG	2011-12 Cost of Generation (Rs./Kwh)	PA	PLF	IC	EG	2012-13 (BE) Cost of Generation (Rs./Kwh)	PA	PLF
1.	2.	3.	4.	5.	6.	7.	8.	9.	10.	11.	12.

Note:- Cost of generation of each power station to be indicated in Rs./Kwh  
IC : Installed Capacity; EG : Energy Generated; PA : Plant Availability; PLF : Plant Load Factor

Proforma-3 (Continued.)

Sl.No.	Name of the Station	IC	EG	2012-13(RE) Cost of Generation (Rs./Kwh)			2013-14 (AP) Cost of Generation (Rs./Kwh)				
				PA	PLF	IC	EG	PA	PLF		
1.	2.	3.	4.	5.	6.	7.	8.	9.	10.	11.	12.

Note:- Cost of generation of each power station to be indicated in Rs./Kwh  
IC : Installed Capacity; EG : Energy Generated; PA : Plant Availability; PLF : Plant Load Factor

**Resources Discussions Annual Plan 2013-14**

Category wise energy sale/average rate per unit  
and revenue (including fuel surcharge recovery  
but excluding state electricity duty)

Energy sold : MKwh  
Average rate:Paise/KWh Sold  
Revenue : Rs. Crore

Name of the State Power Utility SPU)/ED \_\_\_\_\_

Sl. No.	Category of Consumers	2009-10				2010-11			
		ES	AR	RV	No. of Consumers	ES	AR	RV	No. of Consumers
1.	2	3.	4.	5.	6.	7.	8.	9.	10.
1.	Domestic								
2.	Commercial								
3.	Public lighting								
4.	Irrigation & Water								
5.	Public Water Works & Sewage Pumping								
6.	Industries								
i)	LT								
ii)	H.T.								
iii)	Power intensive Industry								
	Total 6								
7.	Railway traction								
8.	Others ( including Bulk supply)								
9.	Total : Within state								
10.	Outside the state								

Grand Total

Note:-

- Please also indicate % of total sales & revenue received under each category in Brackets.
- ES : Energy Sold                      AR : Average rate                      RV : Revenue

Category wise energy sale/average rate per unit and revenue (including fuel surcharge recovery but excluding state electricity duty)

Energy sold : MKwh  
Average rate:Paise/KWh Sold  
Revenue : Rs. Crore

Name of the State Power Utility SPU)/ED \_\_\_\_\_

Sl. No.	Category of Consumers	2011-12				2012-13 (BE)			
		ES	AR	RV	No. of Consumers	ES	AR	RV	No. of Consumers
1.	2	3.	4.	5.	6.	7.	8.	9.	10.
1.	Domestic								
2.	Commercial								
3.	Public lighting								
4.	Irrigation & Water								
5.	Public Water Works & Sewage Pumping								
6.	Industries								
i)	LT								
ii)	H.T.								
iii)	Power intensive Industry								
	Total 6								
7.	Railway traction								
8.	Others ( including Bulk supply)								
9.	Total : Within state								
10.	Outside the state								

Grand Total

Note:-

- Please also indicate % of total sales & revenue received under each category in Brackets.
- ES : Energy Sold                      AR : Average rate                      RV : Revenue



Category wise energy sale/average rate per unit  
and revenue (including fuel surcharge recovery  
but excluding state electricity duty)

Energy sold : MKwh  
Average rate:Paise/KWh Sold  
Revenue : Rs. Crore

Name of the State Power Utility SPU)/ED \_\_\_\_\_

Sl. No.	Category of Consumers	2012-13 (RE)				2013-14			
		ES	AR	RV	No. of Consumers	ES	AR	RV	No. of Consumers
1.	2	3.	4.	5.	6.	7.	8.	9.	10.
1.	Domestic								
2.	Commercial								
3.	Public lighting								
4.	Irrigation & Water								
5.	Public Water Works & Sewage Pumping								
6.	Industries								
i)	LT								
ii)	H.T.								
iii)	Power intensive Industry								
	Total 6								
7.	Railway traction								
8.	Others ( including Bulk supply)								
9.	Total : Within state								
10.	Outside the state								

Grand Total

Note:-

- Please also indicate % of total sales & revenue received under each category in Brackets.
- ES : Energy Sold                      AR : Average rate                      RV : Revenue

**Resources Discussions Annual Plan 2013-14**  
**Expenditure on Fuel (Coal/Lignite)**

Name of the State Power Utility (SPU) / ED \_\_\_\_\_

Sl. No.	Name of Thermal Station	Energy Generation MKwh	Consumption Coal		Consumption Oil		Cost (Rs.)		Total Fuel Cost		Cost/Kwh		Total Cost (Rs./Kwh)
			Total (000) MT	Kg/Kwh	Total KL	ml/Kwh	Coal (Per MT)	Oil (Per KL)	Coal (Rs. crore)	Oil (paise)			
1.	2.	3.	4.	5.	6.	7.	8.	9.	10.	11.	12.	13.	14.

Total/Overall Average:

- To be supplied for the years indicated below :

2009-10 (A)  
 2010-11 (A)  
 2011-12 (A)  
 2012-13 (BE)  
 2012-13 (RE)  
 2013-14 (AP)

MT : Metric Tonne      ml : Milli. Litres      KL : Kilo Litre

**Resources Discussions Annual Plan 2013-14**  
**Expenditure on Fuel (Gas)**

Name of the State Power Utility (SPU)/ED \_\_\_\_\_

Sl. No.	Name of the Thermal Station	Energy Generation MKwh	Consumption Gas		Cost (Rs.)	Total Fuel Cost	Cost/Kwh
			Total Million SCM	(cu.mt./Kwh)	Gas (Per SCM.)	(Rs. crore)	(Rs./Kwh)
1.	2.	3.	4.	5.	6.	7.	8.

Total/Overall Average:

- To be supplied for the years indicated below :

2009-10 (A)

2010-11 (A)

2011-12 (A)

2012-13 (BE)

2012-13 (RE)

2013-14 (AP)

cu.mt : Cubic Meter

**Resources Discussions Annual Plan 2013-14**  
**Revenue Expenditure - Cost of Power Purchase**

Purchase : MKwh  
Rate : Paise/KWh  
Total Cost : Rs. Crore

Name of the State Power Utility (SPU)/ED \_\_\_\_\_

Sl.No.	Source	<u>2009-10 (A)</u>			<u>2010-11 (A)</u>			<u>2011-12 (A)</u>		
		Purchase (MKwh)	Rate (Paise/ Kwh)	Total Cost Rs.Crore	Purchase (MKwh)	Rate Paise/ Kwh)	Total Cost Rs.Crore	Purchase (MKwh)	Rate Paise/ Kwh)	Total Cost Rs.Crore
1.	2.	3.	4.	5.	6.	7.	8.	9.	10.	11.

Total/Overall Average

Proforma-6 Continued

Sl.No.	Source	<u>2012-13 (BE)</u>			<u>2012-13 (RE)</u>			<u>2013-14 (AP)</u>		
		Purchase (MKwh)	Rate (Paise/ Kwh)	Total Cost Rs.Crore	Purchase (MKwh)	Rate Paise/ Kwh)	Total Cost Rs.Crore	Purchase (MKwh)	Rate Paise/ Kwh)	Total Cost Rs. crore
1.	2.	3	4	5	6	7	8	9	10	11
-----										

Total/Overall Average

**Resources Discussions Annual Plan 2013-14****Revenue Expenditure Operating & Maintenance/Establishment and Administrative Charges**

Name of the State Power Utility (SPU)/ED \_\_\_\_\_

Sl.No.	Component of Expenditure	2009-10	2010-11	2011-12	2012-13		2013-14
		A	A	A	BE	RE	AP

1.	2.	3.	4.	5.	6.	7.	8.
----	----	----	----	----	----	----	----

**I - Operation & Maintenance**

1. Base level expdr. of the Previous year
2. Normal annual increase
3. Increase due to commissioning of new units/lines (to be specified)
4. Other items
5. Total (Rs. Crore)
6. Cost per unit of sale (Paise/Kwh sold)

**II - Establishment & Administrative Charges**

1. Base level expdr. of the previous year
2. Normal annual increase
3. Increase due to commissioning of new units/lines (to be specified)
4. Increase due to DA\*/Pay revision
5. Other items
6. Total (Rs. Crore)\*\*
7. Cost per unit of sale (Paise/Kwh sold)

\* No. of instalments of DA may kindly be indicated in brackets

\*\* Wage Bill may be indicated below in brackets.

**Resources Discussions Annual Plan 2013-14****Rate of Return on net fixed assets**

Name of the State Power Utility (SPU)/ED \_\_\_\_\_

(Rs. crore)

Sl.No.	Component of Expenditure	2009-10	2010-11	2011-12	2012-13		2013-14
		(A)	(A)	(A)	(BE)	(RE)	(AP)
1.	2.	3.	4.	5.	6.	7.	8.

## A - Income

1. Revenue receipts  
From Electricity Sales
2. Misc. Revenue
3. Subsidy (Agriculture  
Consumers)
4. Other subsidy, if any

Total - A

## B - Expenses

1. Fuel
2. Purchase of power
3. Operation & Maintenance
4. Establishment expenditure
5. Depreciation
6. Other Misc. Expdr.

Total-B

## C - Operating Income (A-B)

## D - Interest Due

- a) To financial Instt.
- b) To State Govt.

Total-D

## E- Net Surplus/Deficit (C-D)

F- Value of net fixed assets employed at the beginning  
Of the year

## G- Rate of return (%)

H- Increase in average tariff  
Required (paise/Kwh)  
To obtain

- a) % ROR
- b) 3% ROR

**Resources Discussions Annual Plan 2013-14**

**Outstanding dues to the Central Undertaking & Others (Including Banks)**

Sl.No	Name of the Undertakings	Dues upto 31.3.2012	Dues from 1.4.2012 to 31.3.2013	Outstanding dues as on (or whichever is the latest figures available)
1.	2.	3.	4.	5.
1.	Central Undertakings			
i)				
ii)				
2.	Banks / FIs			
3.	Others			
Total				



**Resources Discussions Annual Plan 2013-14****Electricity Consumption\***

Name of the State Power Utility (SPU)/ED \_\_\_\_\_

Sl. NO.	Item	2009-10		2010-11		2011-12	
		#Rate (Paise/ Kwh)	Units* (MU)	# Rate (Paise/ Kwh)	Units* (MU)	# Rate (Paise/ Kwh)	Units* (MU)
1.	2.	3.	4.	5.	6.	7.	8.
1.	Domestic						
2.	Commercial						
3.	Agriculture						
4.	A) Industry LT B) Industry HT						
	Total Industry						
5.	Railways						
6.	Others						
	Total (1 to 6)						
7.	Outside the state						
	Grand Total:						

Note :- \* Please give percentage within brackets

# Category wise tariff rate as approved by the State Electricity Regulatory Commission

Proforma-10 continued

Sl. NO.	Item	2012-13 (BE)		2012-13 (RE)		2013-14 (AP)	
		#Rate (Paise/ Kwh)	Units* (MU)	#Rate (Paise/ Kwh)	Units* (MU)	#Rate (Paise/ Kwh)	Units* (MU)
1.	2.	3.	4.	5.	6.	7.	8.
1.	Domestic						
2.	Commercial						
3.	Agriculture						
4.	A) Industry LT B) Industry HT						
	Total Industry						
5.	Railways						
6.	Others						
	Total (1 to 6)						
7.	Outside the state						
	Grand Total :						

Note :- \* Please give percentage within brackets

# Category wise tariff rate as approved by the State Electricity Regulatory Commission

**Resources Discussions Annual Plan 2013-14**  
**Private Sector Power Projects**

Name of the State Power Utility (SPU)/ED \_\_\_\_\_

Sl. No.	Item	2009-10	2010-11	2011-12	2012-13		2013-14 AP
					BE	RE	
1.	2.	3.	4	5.	6.	7.	8.

1. Name(s) of the Project
2. Installed capacity (MW)
3. Type of Fuel
4. Estimated cost (Rs. Crore)
5. Expected Generation (MKwh)
6. Status of the Project  
(Power Purchase Agreements (PPA)/Any Other information)
7. Reasons for Delay (if any)
8. Cost of Generation (Paise/Kwh)
9. PLF as per PPA (%)

**Resource Discussions Annual Plan 2013-14  
Efficiency Improvements**

S.No.	Particulars	Unit	2009-10	2010-11	2011-12	2012-13		2013-14
			(A)	(A)	(A)	(BE)	(RE)	(AP)
A.	i) Total Energy Input*	MU						
	ii) Energy Billed	MU						
	iii) Billing efficiency (ii)/(i)x100	(%)						
	iv) Actual Energy Billed	(Rs.Crores)						
	v) Actual Revenue Realised from sale of Power	(Rs.Crores)						
	vi) Collection efficiency (v)/(iv)x100	(%)						
	vii) AT&C Losses {1- [(iii)/100x(vi)/100]x100}	(%)						
	viii) Reduction in AT&C losses	(%)						
B.	i) T& D losses #	(%)						
	ii) Reduction in T&D losses	(%)						
C.	i) Level of Cash Losses (Net of Increase attributable to tariff revision.)	(Rs.Crores)						
	ii) Reduction of Cash Losses as compared to previous year	(Rs. Crores) (%)						

\* The total energy input should be same as total energy availability given under item (8) in Proforma-1

# The T&D losses should be same as given under item (10) in Proforma - 1

**Resources Discussions Annual Plan 2013-14**  
**Break-up of Outlay –Power Sector**

(Rs. Crore)

Eleventh Plan Appd. Outlay	Eleventh Plan Anticipated Exp.		Twelfth Plan Prop. Outlay (2012-17)		2012-13 Appd. Outlay		2012-13 RE Outlay		2013-14 Prop. Outlay	
	Plan	Outside Plan	Plan	Outside Plan	Plan	Outside Plan	Plan	Outside Plan	Plan	Outside Plan
1.	2.	3.	4.	5.	6.	7.	8.	9.	10.	11.

Generation Schemes

Renovation &  
Modernisation

Transmission

Distribution

Rural Electrification

Miscellaneous

Total

Note:-

- i) The total of the approved and actual plan outlay should tally the sector-wise break-up furnished by the State Government.
- ii) The outlay and expenditure details are to be given for both Plan and outside Plan separately.